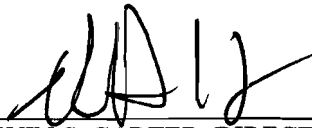


SEPTEMBER 15, 2008

THE DIRECTOR OF THE SCHOOL AND INSTITUTIONAL TRUST LANDS ADMINISTRATION TOOK FORMAL ACTION ON SEPTEMBER 15, 2008, IN THE TRUST LANDS ADMINISTRATION OFFICE, 675 EAST 500 SOUTH, SUITE 500, SALT LAKE CITY, UTAH 84102-2818, ON THE MINERAL, SURFACE, DEVELOPMENT, AND FEE WAIVER BUSINESS MATTERS AS INDICATED AND WHICH BECOME EFFECTIVE AT 6:00 P.M. ON SEPTEMBER 15, 2008.

THESE MINUTES INCLUDE MINERAL ACTIONS AS LISTED ON PAGES 1 TO 7; SURFACE ACTIONS AS LISTED ON PAGES 8 TO 18; DEVELOPMENT ACTIONS AS LISTED ON PAGES 18 TO 21; AND ACTIONS CONTAINING FEE WAIVERS AS LISTED ON PAGE 22.

THESE MINUTES ARE DEEMED THE FINAL AGENCY ACTION CONCERNING THESE MATTERS AND ARE SUBJECT TO REVIEW AND/OR ADJUDICATION PURSUANT TO R850-8 OF THE AGENCY'S RULES. ANY APPEAL OF MATTERS CONTAINED WITHIN THESE MINUTES MUST BE IN WRITING, PURSUANT TO R850-8-1000, AND MUST BE RECEIVED BY THE OFFICE OF THE DIRECTOR BY 6:00 P.M. ON MONDAY, SEPTEMBER 29, 2008. APPEALS NOT FILED BY THAT TIME WILL BE CONSIDERED UNACCEPTABLE AND THE MATTERS WILL BE UNAPPEALABLE.



KEVIN S. CARTER, DIRECTOR
SCHOOL AND INSTITUTIONAL
TRUST LANDS ADMINISTRATION



LESLIE M. WARNER, RECORDS OFFICER

MINERAL ACTIONS

APPROVAL OF MINERAL LEASE APPLICATION FOR HUMIC SHALE (SCH)

The following-described application has been received for lease of Humic Shale. Terms and conditions of the lease are as discussed with the applicant by the Minerals Group. They include a primary lease term of five (5) years; annual rental of \$1 per acre, but not less than \$500; annual advance minimum royalty of \$6000; and production royalty rate of 10% Gross Value, but not less than \$6 per ton. The surface of the land is owned by the applicant and the mineral estate is owned by the Trust. These lands are under management alert for coal and other minerals, and lie within the Alton Coal Field. The coal resources in this area are of marginal quality and there are presently no applications or interest expressed in leasing the lands for Coal. Leasing of the lands for Humic Shale is in the interest of the Trust at this time.

ML 51492

Nancy & Vernon Dimick
5360 N. Bonita Vista
Las Vegas, NV 89149

T40S, R4.5W, SLB&M.

SEC. 16: ALL

Kane

640.00 acres

Upon recommendation of Mr. Blake, the Director approved the above-listed application.

RELINQUISHMENT OF MINERAL LEASE FOR LAVA AGGREGATE (SCH)

The lessee of the following-described mineral lease has submitted a written request to relinquish all right, title, and interest in the lease. No mining operations or surface disturbances were performed on the leased lands.

ML 51084

Mosida Rock Products
2385 Boulton Way
Bountiful, UT 84010

T7S, R1W, SLB&M

SEC. 32: LOTS 9(40.00), 10(40.00), 11(40.00),
12(32.80), 13(33.02), 14(40.00), 15(40.00),
16(40.00)

Utah

305.82 acres

Upon recommendation of Mr. Blake, the Director approved the above-numbered relinquishment.

CORRECTION OF DIRECTOR'S MINUTES OF AUGUST 11, 2008 - ML 51486 (SCH) - METALLIFEROUS MINERALS LEASE

The Director, on August 11, 2008, approved application number 51486 to Arlan River L.L.C. It has been discovered that the range was listed incorrectly. The description was listed as T28S, **R13E**, SLB&M., Sec. 16: All. The correct description should be noted as: T28S, **R13W**, SLB&M., Sec. 16: All.

Upon recommendation of Mr. Stokes, the Director approved the above-listed correction.

METALLIFEROUS MINERAL LEASE APPROVAL

Upon recommendation of Mr. Stokes, the Director approved the Metalliferous Minerals Lease Application listed below at a minimum annual rental rate of \$500 per lease or \$1 per acre, whichever is greater. The production royalty, as provided in the lease form, approved by the Director of the Trust Lands Administration, is 8% for fissionable minerals and 4% for non-fissionable minerals - based on the gross value of the ore. The land status has been examined utilizing both the plat books and the business system and the lands were found to be open and available. The application has been checked for completeness and found to be in proper order. The business system and plat books have been updated to show the lease application as an existing contract on the lands described below:

<u>ML 51495</u>	<u>T32S, R17W, SLB&M.</u>	Iron
O. Jay Gatten	SEC. 2: LOTS 1(46.83), 2(47.05), 3(47.27), 4(47.49),	1948.64 Acres
447 North 300 West, Suite #3	S½N½, S½ [ALL]	
Kaysville, UT 84037		
	<u>T31S, R17W, SLB&M.</u>	
Annual Rental: \$1949	SEC. 36: ALL	
FUND: SCH	<u>T31S, R16W, SLB&M.</u>	
	SEC. 32: ALL	

TOTAL ASSIGNMENTS – BUILDING STONE LEASES

Upon recommendation of Mr. Blake, the Director approved the assignment of the leases listed below to Mustang Fuel Corporation, 13439 Broadway Extension, Oklahoma City, OK 73114-2202, by Vern Jones. No override.

OWNERSHIP BEFORE ASSIGNMENT:

RECORD TITLE:***VERN JONES – 100%***

OWNERSHIP AFTER ASSIGNMENT:

RECORD TITLE:***MUSTANG FUEL CORPORATION – 100%***

....ML 51046 (SCH)....ML 51047 (SCH)....ML 51048 (SCH)...

TOTAL ASSIGNMENT – METALLIFEROUS MINERALS LEASE

Upon recommendation of Mr. Stokes, the Director approved the assignment of the lease listed below to Kevin Kraut, 1067 E. Cumorah Dr., Genola, UT 84655, by Gary W. Clifton. No override.

OWNERSHIP BEFORE ASSIGNMENT:

RECORD TITLE:***GARY W. CLIFTON – 100%***

OWNERSHIP AFTER ASSIGNMENT:

RECORD TITLE:***KEVIN KRAUT – 100%***

....ML 49098 (SCH)....

INTEREST ASSIGNMENTS – OIL, GAS, AND HYDROCARBON LEASES

Upon recommendation of Ms. Garrison, the Director approved the assignment of 20% interest in and to the leases listed below to Oxy USA Inc., 5 Greenway Plaza, Suite 110, Houston, TX 77046-0504, by Pioneer Oil and Gas, who reserves 2% of 8/8ths override, previous overrides as reserved. Effective June 1, 2004, the Trust Lands Administration assumes no responsibility in reviewing, collecting, or distributing overriding royalty

OWNERSHIP BEFORE ASSIGNMENT:***RECORD TITLE:***

CHIEF EXPLORATION & DEVELOPMENT
LLC - 50%,
INTERNATIONAL PETROLEUM LIMITED
LIABILITY COMPANY - 25%,
PIONEER OIL AND GAS - 25%

OWNERSHIP AFTER ASSIGNMENT:***RECORD TITLE:***

CHIEF EXPLORATION & DEVELOPMENT
LLC - 50%,
INTERNATIONAL PETROLEUM LIMITED
LIABILITY COMPANY - 25%,
OXY USA INC. - 20%
PIONEER OIL AND GAS - 5%

....***ML 49631*** (SCH: 40.00; MH: 628.68)....***ML 49632*** (SCH)....***ML 49633*** (SCH: 120.60; NS: 40.05)....
....***ML 49638*** (SCH)....***ML 49640*** (SCH)....***ML 49641*** (SCH)***ML 49642*** (SCH: 1679.69; RES: 80.00)....
....***ML 49643*** (SCH: 640.00; MH: 320.00)...***ML 49646*** (SCH)***ML 49681*** (SCH)***ML 49682*** (SCH)....
....***ML 49683*** (SCH)***ML 49694*** (SCH)...

Upon recommendation of Ms. Garrison, the Director approved the assignment of 40% interest in and to the lease listed below to Oxy USA Inc., 5 Greenway Plaza, Suite 110, Houston, TX 77046-0504, by Pioneer Oil and Gas, who reserves 4% of 8/8ths override, previous overrides as reserved. Effective June 1, 2004, the Trust Lands Administration assumes no responsibility in reviewing, collecting, or distributing overriding royalty

OWNERSHIP BEFORE ASSIGNMENT:***RECORD TITLE:***

CHIEF EXPLORATION & DEVELOPMENT
LLC - 50%,
PIONEER OIL AND GAS - 50%

OWNERSHIP AFTER ASSIGNMENT:***RECORD TITLE:***

CHIEF EXPLORATION & DEVELOPMENT
LLC - 50%,
OXY USA INC. - 40%,
PIONEER OIL AND GAS - 10%

....ML 49408 (SCH)....

Upon recommendation of Ms. Garrison, the Director approved the assignment of 16.66666% interest in and to the lease listed below to XTO Energy Inc., 810 Houston Street, Fort Worth, TX 76102-6298, by Kidd Family Partnership Limited. No override, but subject to previous overrides as reserved. Effective June 1, 2004, the Trust Lands Administration assumes no responsibility in reviewing, collecting, or distributing overriding royalty. (***REFUND: \$100 TO XTO - Submitted assignments for two expired leases.***)

OWNERSHIP BEFORE ASSIGNMENT:***RECORD TITLE:***

CHEVRON USA INC. - 89.33334%,
KIDD FAMILY PARTNERSHIP LIMITED-16.66666%

OWNERSHIP AFTER ASSIGNMENT:***RECORD TITLE:***

CHEVRON USA INC. - 89.33334%,
XTO ENERGY INC. - 16.66666%

....ML 48229-A (SCH)....

INTEREST ASSIGNMENTS – OIL, GAS, AND HYDROCARBON LEASES (CONTINUED)

Upon recommendation of Ms. Garrison, the Director approved the assignment of 10.4175% interest in and to the leases listed below to XTO Energy Inc., 810 Houston Street, Fort Worth, TX 76102-6298, by Kidd Family Partnership Limited. No override, but subject to previous overrides as reserved. Effective June 1, 2004, the Trust Lands Administration assumes no responsibility in reviewing, collecting, or distributing overriding royalty.

OWNERSHIP BEFORE ASSIGNMENT:***RECORD TITLE:***

XTO ENERGY INC. - 89.5825%,
KIDD FAMILY PARTNERSHIP LIMITED-10.4175%

OWNERSHIP AFTER ASSIGNMENT:***RECORD TITLE:***

XTO ENERGY INC. - 100%

....ML 45567 (SCH)....ML 45905 (SCH)....ML 45906 (SCH)....ML 47100 (SCH)....ML 47217 (SCH)....
ML 48003 (SCH)....ML 48192 (SCH)....ML 48193 (SCH)....ML 48194 (SCH)....ML 48195 (SCH)....
ML 48195-A (SCH)....ML 48199 (SCH)....ML 48201 (MULTI)....ML 48214 (SCH)....ML 48218 (SCH)....
ML 48221 (SCH)....ML 48224 (SCH)....ML 48228 (SCH)....ML 48229 (SCH)....ML 48230 (SCH)....
ML 49141 (SCH)....ML 49240 (SCH)....

Upon recommendation of Ms. Garrison, the Director approved the assignment of 5.20875% interest in and to the lease listed below to XTO Energy Inc., 810 Houston Street, Fort Worth, TX 76102-6298, by Kidd Family Partnership Limited. No override, but subject to previous overrides as reserved. Effective June 1, 2004, the Trust Lands Administration assumes no responsibility in reviewing, collecting, or distributing overriding royalty.

OWNERSHIP BEFORE ASSIGNMENT:***RECORD TITLE:***

XTO ENERGY INC. - 53.12425%,
 MERRION OIL & GAS CORPORATION-41.667%,
KIDD FAMILY PARTNERSHIP LIMITED-5.20875%

OWNERSHIP AFTER ASSIGNMENT:***RECORD TITLE:***

XTO ENERGY INC. - 58.333%,
MERRION OIL & GAS CORPORATION-41.667%,

....ML 48777 (SCH)....

Upon recommendation of Ms. Garrison, the Director approved the assignment of 4.167% interest in and to the lease listed below to XTO Energy Inc., 810 Houston Street, Fort Worth, TX 76102-6298, by Kidd Family Partnership Limited. No override, but subject to previous overrides as reserved. Effective June 1, 2004, the Trust Lands Administration assumes no responsibility in reviewing, collecting, or distributing overriding royalty.

OWNERSHIP BEFORE ASSIGNMENT:***RECORD TITLE:***

MERRION OIL & GAS CORPORATION-50%,
 XTO ENERGY INC. - 45.8330%,
KIDD FAMILY PARTNERSHIP LIMITED - 4.167%

OWNERSHIP AFTER ASSIGNMENT:***RECORD TITLE:***

MERRION OIL & GAS CORPORATION - 50%,
XTO ENERGY INC. - 50%

....ML 47801 (SCH)....

OPERATING RIGHTS ASSIGNMENTS – OIL, GAS, AND HYDROCARBON LEASES

Upon recommendation of Ms. Garrison, the Director approved the assignment of 5.20875% interest in operating rights in and to the lease listed below to XTO Energy Inc., 810 Houston Street, Fort Worth, TX 76102-6298, by Kidd Family Partnership Limited. No override, but subject to previous overrides as reserved. Effective June 1, 2004, the Trust Lands Administration assumes no responsibility in reviewing, collecting, or distributing overriding royalty.

OWNERSHIP BEFORE ASSIGNMENT:***RECORD TITLE:***

MERRION OIL & GAS CORP. - 100%

OPERATING RIGHTS:

MERRION OIL & GAS CORP. - 50%,

XTO ENERGY INC. - 44.79125%,

KIDD FAMILY PARTNERSHIP LIMITED - 5.20875%**OWNERSHIP AFTER ASSIGNMENT:*****RECORD TITLE:***

MERRION OIL & GAS CORP. - 100%

OPERATING RIGHTS:

MERRION OIL & GAS CORP. - 50%,

XTO ENERGY INC. - 50%

....ML 46142 (SCH)....

Upon recommendation of Ms. Garrison, the Director approved the assignment of 5.20835% interest in operating rights in and to the lease listed below to XTO Energy Inc., 810 Houston Street, Fort Worth, TX 76102-6298, by Kidd Family Partnership Limited. No override, but subject to previous overrides as reserved. Effective June 1, 2004, the Trust Lands Administration assumes no responsibility in reviewing, collecting, or distributing overriding royalty.

OWNERSHIP BEFORE ASSIGNMENT:***RECORD TITLE:***

MERRION OIL & GAS CORP.-100%

OPERATING RIGHTS:***ALL DEPTHS EXCEPT DEPTH LISTED NEXT***

MERRION OIL & GAS CORP.-50%,

XTO ENERGY INC. - 44.79165%,

KIDD FAMILY PARTNERSHIP LIMITED-5.20835%***SURFACE TO 300' BELOW BASE OF FERRON******T17S, R8E, SLB&M. 640.00 ACRES******SEC. 20: ALL***

XTO ENERGY INC. - 94.79165%

KIDD FAMILY PARTNERSHIP LIMITED-5.20835%**OWNERSHIP AFTER ASSIGNMENT:*****RECORD TITLE:***

MERRION OIL & GAS CORP.-100%

OPERATING RIGHTS:***ALL DEPTHS EXCEPT DEPTH LISTED NEXT***

MERRION OIL & GAS CORP.-50%,

XTO ENERGY INC. - 50%***SURFACE TO 300' BELOW BASE OF FERRON:******T17S, R8E, SLB&M. 640.00 ACRES******SEC. 20: ALL******XTO ENERGY INC. - 100%***

....ML 48176 (SCH)....

Upon recommendation of Ms. Garrison, the Director approved the assignment of 5.20835% interest in operating rights in and to the lease listed below to XTO Energy Inc., 810 Houston Street, Fort Worth, TX 76102-6298, by Kidd Family Partnership Limited. No override, but subject to previous overrides as reserved. Effective June 1, 2004, the Trust Lands Administration assumes no responsibility in reviewing, collecting, or distributing overriding royalty.

OWNERSHIP BEFORE ASSIGNMENT:***RECORD TITLE:***

MERRION OIL & GAS CORP.-50%,

XTO ENERGY INC.-50%

OPERATING RIGHTS:

MERRION OIL & GAS CORP.-50%,

XTO ENERGY INC. - 44.79165%,

KIDD FAMILY PARTNERSHIP LIMITED-5.20835%**OWNERSHIP AFTER ASSIGNMENT:*****RECORD TITLE:***

MERRION OIL & GAS CORP.-50%,

XTO ENERGY INC.-50%

OPERATING RIGHTS:

MERRION OIL & GAS CORP.-50%,

XTO ENERGY INC. - 50%

....ML 47801 (SCH)....

OPERATING RIGHTS ASSIGNMENTS – OIL, GAS, AND HYDROCARBON LEASES (CONTINUED)

Upon recommendation of Ms. Garrison, the Director approved the assignment of 5.20835% interest in operating rights from Surface to Base of Ferron Formation and from 8560 feet to Granite Formation in and to the leases listed below to XTO Energy Inc., 810 Houston Street, Fort Worth, TX 76102-6298, by Kidd Family Partnership Limited. No override, but subject to previous overrides as reserved. Effective June 1, 2004, the Trust Lands Administration assumes no responsibility in reviewing, collecting, or distributing overriding royalty.

OWNERSHIP BEFORE ASSIGNMENT:***RECORD TITLE:***

MERRION OIL & GAS CORP.-100%

OPERATING RIGHTS:***SURFACE TO BASE OF FERRON AND
FROM 8560' TO GRANITE FORMATION***

MERRION OIL & GAS CORP.-50%,

XTO ENERGY INC. - 44.79165%,

KIDD FAMILY PARTNERSHIP LIMITED-5.20835% BASE OF FERRON FORMATION TO 8560'

MERRION OIL & GAS CORPORATION-58.125%,

XTO ENERGY INC.-37.5126%,

KIDD FAMILY PARTNERSHIP LTD. - 4.3624%

OWNERSHIP AFTER ASSIGNMENT:***RECORD TITLE:***

MERRION OIL & GAS CORP.-100%

OPERATING RIGHTS:***SURFACE TO BASE OF FERRON AND
FROM 8560' TO GRANITE FORMATION***

MERRION OIL & GAS CORP.-50%,

XTO ENERGY INC. - 50%***BASE OF FERRON FORMATION TO 8560'***

MERRION OIL & GAS CORPORATION-58.125%,

XTO ENERGY INC.-37.5126%,

KIDD FAMILY PARTNERSHIP LTD. - 4.3624%,

....ML 28195 (SCH).....ML 28199 (SCH)

Upon recommendation of Ms. Garrison, the Director approved the assignment of 4.36245% interest in operating rights from Base of Ferron Formation to 8560 feet in and to the leases listed below to XTO Energy Inc., 810 Houston Street, Fort Worth, TX 76102-6298, by Kidd Family Partnership Limited. No override, but subject to previous overrides as reserved. Effective June 1, 2004, the Trust Lands Administration assumes no responsibility in reviewing, collecting, or distributing overriding royalty.

OWNERSHIP BEFORE ASSIGNMENT:***RECORD TITLE:***

MERRION OIL & GAS CORP.-100%

OPERATING RIGHTS:***SURFACE TO BASE OF FERRON AND
FROM 8560' TO GRANITE FORMATION***

MERRION OIL & GAS CORP.-50%,

XTO ENERGY INC. - 50%

BASE OF FERRON FORMATION TO 8560'

MERRION OIL & GAS CORPORATION-58.125%,

XTO ENERGY INC.-37.5126%,

KIDD FAMILY PARTNERSHIP LTD. - 4.3624%**OWNERSHIP AFTER ASSIGNMENT:*****RECORD TITLE:***

MERRION OIL & GAS CORP.-100%

OPERATING RIGHTS:***SURFACE TO BASE OF FERRON AND
FROM 8560' TO GRANITE FORMATION***

MERRION OIL & GAS CORP.-50%,

XTO ENERGY INC. - 50%

BASE OF FERRON FORMATION TO 8560'

MERRION OIL & GAS CORPORATION-58.125%,

XTO ENERGY INC.-41.875%

....ML 28195 (SCH).....ML 28199 (SCH)....

OPERATING RIGHTS ASSIGNMENTS – OIL, GAS, AND HYDROCARBON LEASES (CONTINUED)

Upon recommendation of Ms. Garrison, the Director approved the assignment of 8.334% interest in operating rights from Surface to 100 feet below Base of Ferron Formation in and to the lease listed below to XTO Energy Inc., 810 Houston Street, Fort Worth, TX 76102-6298, by Kidd Family Partnership Limited. No override, but subject to previous overrides as reserved. Effective June 1, 2004, the Trust Lands Administration assumes no responsibility in reviewing, collecting, or distributing overriding royalty.

OWNERSHIP BEFORE ASSIGNMENT:***RECORD TITLE:***

HENRY ALKER - 100%

OPERATING RIGHTS:***SURFACE TO 100 FEET BELOW BASE OF FERRON FORMATION***

XTO ENERGY INC. - 66.666%,

WILLIAMS PRODUCTION COMPANY - 25%,

KIDD FAMILY PARTNERSHIP LIMITED-8.334%**OWNERSHIP AFTER ASSIGNMENT:*****RECORD TITLE:***

HENRY ALKER - 100%

OPERATING RIGHTS:***SURFACE TO 100 FT BELOW BASE OF FERRON FORMATION******XTO ENERGY INC. - 75%,***

WILLIAMS PRODUCTION COMPANY - 25%

....ML 48202 (SCH).....

Upon recommendation of Ms. Garrison, the Director approved the assignment of 2.81273% interest in operating rights from Surface to Base of Ferron Formation in part of lands: NW $\frac{1}{4}$ NE $\frac{1}{4}$, NW $\frac{1}{4}$ Sec. 26; Lots 1, 2, 3, 4, W $\frac{1}{2}$ E $\frac{1}{2}$ Sec. 27; Lots 1, 2, W $\frac{1}{2}$ NE $\frac{1}{4}$, NW $\frac{1}{4}$ Sec. 34, T17S, R8E, SLB&M., in and to the lease listed below to XTO Energy Inc., 810 Houston Street, Fort Worth, TX 76102-6298, by Kidd Family Partnership Limited. No override, but subject to previous overrides as reserved. Effective June 1, 2004, the Trust Lands Administration assumes no responsibility in reviewing, collecting, or distributing overriding royalty.

OWNERSHIP BEFORE ASSIGNMENT:***RECORD TITLE:***

MERRION OIL & GAS CORP. - 100%

OPERATING RIGHTS:***SURFACE TO BASE OF FERRON FORMATION******T17S, R8E, SLB&M.******SEC. 26: NW $\frac{1}{4}$ NE $\frac{1}{4}$, NW $\frac{1}{4}$*** ***SEC. 27: LOTS 1, 2, 3, 4, W $\frac{1}{2}$ E $\frac{1}{2}$*** ***SEC. 34: LOTS 1, 2, W $\frac{1}{2}$ NE $\frac{1}{4}$, NW $\frac{1}{4}$***

MERRION OIL & GAS - 33.75%,

F.L. ENERGY - 32.50%,

XTO ENERGY INC. - 30.93727%,

KIDD FAMILY PARTNERSHIP LIMITED-2.81273%**OWNERSHIP AFTER ASSIGNMENT:*****RECORD TITLE:***

MERRION OIL & GAS CORP. - 100%

OPERATING RIGHTS:***SURFACE TO BASE OF FERRON FORMATION******T17S, R8E, SLB&M.******SEC. 26: NW $\frac{1}{4}$ NE $\frac{1}{4}$, NW $\frac{1}{4}$*** ***SEC. 27: LOTS 1, 2, 3, 4, W $\frac{1}{2}$ E $\frac{1}{2}$*** ***SEC. 34: LOTS 1, 2, W $\frac{1}{2}$ NE $\frac{1}{4}$, NW $\frac{1}{4}$***

MERRION OIL & GAS - 33.75%,

XTO ENERGY INC. - 33.75%,

F.L. ENERGY - 32.50%

....ML 48175 (SCH).....

S U R F A C E A C T I O N S

GRAZING PERMITS

GRAZING PERMIT NO. 23292 (APPROVAL)

Alan Gurney
P.O. Box 456
Aurora, UT 84620

3,197.00 Acres 128.0 AUMs School Fund Beaver County

First Year's rental: \$499.20
Application fee: \$50.00

Township 27 South, Range 17 West, SLB&M

Sec. 32: All 640.00 Acres

Township 27 South, Range 18 West, SLB&M

Sec. 36: All 640.00 Acres

Township 28 South, Range 17 West, SLB&M

Sec. 2: All 638.96 Acres
Sec. 16: All 640.00 Acres

Township 28 South, Range 18 West, SLB&M

Sec. 2: All 638.04 Acres

The term of this permit begins July 1, 2008, and expires June 30, 2023. The season of use is October 15 through June 20 for cattle on the Buckhorn BLM Allotment.

Upon recommendation of Mr. Ron Torgerson, the Director approved Grazing Permit No. 23292.

GRAZING PERMIT NO. 20928 (REINSTATEMENT)

Gurney & Gurney LLC, P.O. Box 456, Aurora, UT 84620, has requested reinstatement of GP 20928, which was canceled for non-payment on August 15, 2008. The permittee has submitted a total of \$1,962.39 which includes the grazing rental of \$1,776.27, the weed fee of \$46.74, the reinstatement fee of \$30.00, plus the \$109.38 late fee. Grand County. School Fund.

Upon recommendation of Mr. Ron Torgerson, the Director approved the reinstatement of GP 20928.

GRAZING PERMIT NO. 22677 (REINSTATEMENT)

Dick K. Jones, P.O. Box 43, Orangeville, UT 84537, has requested reinstatement of GP 22677, which was canceled for non-payment on August 15, 2008. The permittee has submitted the grazing rental of \$159.60, the weed fee of \$4.20, the reinstatement fee of \$30.00, plus the \$30.00 late fee. Emery County. School Fund.

Upon recommendation of Mr. Ron Torgerson, the Director approved the reinstatement of GP 22677.

GRAZING PERMIT NO. 22698 (REINSTATEMENT)

Gurney & Gurney LLC, P.O. Box 456, Aurora, UT 84620, has requested reinstatement of GP 22698, which was canceled for non-payment on August 15, 2008. The permittee has submitted a total of \$1,052.67 which includes the grazing rental of \$940.04, the weed fee of \$24.74, the reinstatement fee of \$30.00, plus the \$57.89 late fee. Grand County. School Fund.

Upon recommendation of Mr. Ron Torgerson, the Director approved the reinstatement of GP 22698.

GRAZING PERMIT NO. 23102 (REINSTATEMENT)

Dale Clarkson, P.O. Box 184, Kanab, UT 84741, has requested reinstatement of GP 23102, which was canceled for non-payment on August 15, 2008. The permittee has submitted the grazing rental of \$95.00, the weed fee of \$2.50, the reinstatement fee of \$30.00, plus the \$30.00 late fee. Kane County. School Fund.

Upon recommendation of Mr. Ron Torgerson, the Director approved the reinstatement of GP 23102.

GRAZING PERMIT NO. 20890 (ASSIGNMENT)

Esplin Cattle Co., 1065 E. Lizzie Lane, St. George, UT 84790, has requested the Trust Lands Administration's permission to assign 100% interest in the above-referenced grazing permit to Instone Founders, 6644 N. Minersville Hwy., Cedar City, UT 84721. The assignment fee in the amount of \$30.00 has been submitted. Washington County. School Fund.

Upon recommendation of Mr. Ron Torgerson, the Director approved the assignment of GP 20890.

RANGE IMPROVEMENT PROJECTS**RANGE IMPROVEMENT PROJECT NO. RIP 323 - WITHIN GP 22028-02****APPLICANT'S NAME AND ADDRESS:**

Richard Tebbs
1007 Cedar Knolls West
Cedar City, UT 84720

LEGAL DESCRIPTION OF LANDS DIRECTLY AFFECTED:

T28S, R11W, SLB&M
Section 16: NE¼

COUNTY: Beaver

FUND: School

RANGE IMPROVEMENT PROJECT NO. RIP 323 - WITHIN GP 22028-02 (CONTINUED)**REQUESTED/PROPOSED ACTION:**

The proposed action is to drill a well for livestock watering and install a trough near the well within the Shauntie BLM Allotment.

RELEVANT FACTUAL BACKGROUND:

On January 22, 2008, the applicant submitted a proposal for this range improvement project. A search of the Administration's records was made to determine the status of the area involved. The grazing permit of record on the affected area is GP 22028-02, which is in the name of the above-listed applicant. A lease for metalliferous minerals (ML 49229) is on record, but will not be affected by this proposed project.

The Resource Development Coordinating Committee ("RDCC") was notified of the project and responded with a letter written March 12, 2008, with comments from the Utah Division of Wildlife Resources ("UDWR"). UDWR suggested that an animal escape ramp should be placed in the trough to prevent drowning of small game (birds). This will be required of the permittee upon construction of the trough.

A cultural resource survey was conducted by Trust Land's staff, and no cultural resources were found.

Funding of this project will be provided by a Utah Department of Agriculture GIP Grant (\$20,344.00) and the applicant (\$6,781.00). The \$6,781.00 will be amortized. Following is a flat rate amortization schedule (NRCS Schedule) for this project if the Trust Lands Administration cancels the grazing permit before this project is fully amortized. If the permittee sells or allows the permit to expire or to be canceled due to his own failure, then the amortization schedule will be canceled.

Project	Project Cost	Project Life	Year Completed	Yearly Amortized Deduction	Year Fully Amortized
Well & Trough	\$6,781.00	20	2008	\$339.00/year	2028

EVALUATION OF THE FACTS:

The proposed range improvement is not located on land affected by (a) or (b) of R850-50-1100(5). The proposed water development fills a critical need for livestock management and will enhance the value of the range.

Based on the above information and upon recommendation by Mr. Ron Torgerson, the Director approved the construction of Range Improvement Project No. 323. This summary will constitute the Record of Decision.

RANGE IMPROVEMENT PROJECT NO. RIP 334**APPLICANT'S NAME AND ADDRESS:**

School and Institutional Trust Lands Administration
675 East 500 South, Suite 500
Salt Lake City, UT 84102

LEGAL DESCRIPTION OF LANDS DIRECTLY AFFECTED:

T8S, R1W, SLB&M

Section 6: S½ (within)

Section 7: N½ (within)

Section 8: NW¼, NW¼NE¼ (within)

RANGE IMPROVEMENT PROJECT NO. RIP 334 (CONTINUED)

T8S, R2W, SLB&M

Section 1: SE $\frac{1}{4}$ SE $\frac{1}{4}$ (within)

Section 12: NE $\frac{1}{4}$ (within)

COUNTY: Utah

FUND: School

REQUESTED/PROPOSED ACTION:

The applicant is proposing to create a 563 acre green strip on the south half of the Lake Mountain Land Block. The site will be disked then followed up with an imprinter containing a seeder. The site will be treated with chemical to kill the cheat grass. The site then will have forage kochia applied to it during the winter months. The treated site will span from the east to the west side of the block.

RELEVANT FACTUAL BACKGROUND:

The applicant submitted a proposal for this range improvement project on August 4, 2008.

This proposal was reviewed by the Resource Development Coordinating Committee ("RDCC"), which responded with comments from the Division of Water Quality ("DWQ"). DWQ suggested that several waste water permits may be needed along with protection of fish spawning areas. After a phone conference with Administration staff, DWQ determined that their concerns did not apply to this project.

Trust Lands Administration's staff cleared the site for cultural resources.

A search of Trust Lands Administration's records was made to determine the status of the area involved. The grazing permit in the project area is GP 22977 and will be required to take partial non-use for two years. An easement for a power line, ROW 1217, is within the project area but will not be affected.

Project cost on trust lands is valued at \$130,000.00. The Utah Department of Agriculture and Food, through the Invasive Species Mitigation Fund, has granted \$105,500.00 toward this project. The Trust Lands Administration is contributing \$24,500.00 in services and cash contributions. Note: The life of the project (the benefit) is 15 years.

EVALUATION OF THE FACTS:

This range improvement is in compliance with R850-50-1100(5)(a) and (b). The project does enhance the value of the resources pursuant to R850-50-1100(5)(c).

Upon recommendation of Mr. Scott Chamberlain, the Director approved Range Improvement Project No. 334. This summary will constitute the Record of Decision.

RIGHTS OF ENTRY

RIGHT OF ENTRY NO. 5192 (EXTENSION OF TERM)

Right of Entry No. 5192, in the name of Red Bull North America, Inc., 1740 Stewart Street, Santa Monica, CA 90404, was approved on June 27, 2008, for a mountain bike free riding event and film project. The original term was from September 19, 2008, through October 7, 2008. They wish to change the beginning date to September 10, 2008, with the same expiration date of October 7, 2008. Washington County. School Fund.

The \$1,600.00 extension fee has been received.

Upon recommendation from Mr. Lou Brown, the Director approved the extension of term for ROE 5192.

RIGHT OF ENTRY NO. 5231 (APPROVAL)

On August 26, 2008, the School and Institutional Trust Lands Administration received an application, pursuant to R850-41-200, from Clay McKeachie, P.O. Box 1894, Vernal, UT 84078, to occupy all trust land located within the Book Cliffs Land Block, except for those lands subject to existing leases or permits which grant access control, and those lands that have been or may have been withdrawn by order of the Director for a commercial guide service, for a one-year term.

The fee for this right of entry is \$200.00, a \$50.00 application fee, and a \$50.00 permit processing fee, totaling \$300.00. Beginning date: September 1, 2008. Expiration date: August 31, 2009. School Fund. Uintah and Grand Counties.

Upon recommendation of Mr. Lou Brown, the Director approved Right of Entry No. 5231 for a one year term.

RIGHT OF ENTRY NO. 5204 (APPROVAL)

On June 27, 2008, the School and Institutional Trust Lands Administration received an application from CGG Veritas, 410 17th Street, Ste 1140, Denver, CO 80202, to occupy the following-described trust land located in Rich County, for the purpose of conducting a 3-D geophysical survey:

Township 13 North, Range 8 East, SLB&M

Section 5: S $\frac{1}{2}$ S $\frac{1}{2}$ (within)

Section 6: S $\frac{1}{2}$ S $\frac{1}{2}$ (within)

Section 8: N $\frac{1}{2}$ NE $\frac{1}{4}$ (within)

Township 14 North, Range 6 East, SLB&M

Section 22: N $\frac{1}{2}$ S $\frac{1}{2}$ (within)

Section 24: S $\frac{1}{2}$ (within)

Section 33: SW $\frac{1}{4}$, E $\frac{1}{2}$ SE $\frac{1}{4}$ (within)

Section 34: N $\frac{1}{2}$ S $\frac{1}{2}$ (within)

Section 35: SE $\frac{1}{4}$ (within)

Township 14 North, Range 7 East, SLB&M

Section 4: SE $\frac{1}{4}$ (within)

Section 19: S $\frac{1}{2}$ S $\frac{1}{2}$ (within)

Section 20: SW $\frac{1}{4}$ SW $\frac{1}{4}$ (within)

Section 31: SW $\frac{1}{4}$ SW $\frac{1}{4}$ (within)

County: Rich

Acres: 92.85

Funds: SCH, SM, RES, DEAF

The applicant has submitted a request to conduct a 2-D seismic survey exploration program of the oil and natural gas reserves. The total proposed program will involve BLM, private, and trust lands. The entire program will be approximately 3.10 square miles in size. The project will be buggy drills, vibrators, and helicopters.

As ground disturbance will occur with this right of entry, the Resource Development Coordinating Committee ("RDCC"), the Bear River Association of Governments, and Rich County were notified on July 15, 2008. Comments were received as follows:

RIGHT OF ENTRY NO. 5204 (APPROVAL) (CONTINUED)**Division of Wildlife Resources:**

"The majority of lands proposed for seismic surveys contain sagebrush-steppe habitat associated with the upper Bear Lake Plateau. Although little detailed information pertaining to the type of equipment to be used, how sensitive habitats, such as stream crossings will be protected, nor the timing or duration of seismic activities, it is our understanding that 4-5 thumper trucks will be used in tandem across the landscape with the vehicles offset so no two tire tracks will be used by subsequent vehicles. No new roads will be created. In addition, where slopes exceed thumper truck accessibility, explosive discharges will be utilized. The project proponent would like to complete the project during September and October of 2008.

"The seismic survey routes cross thousands of acres and a variety of habitat types throughout Rich County. A majority of this area has been designated by UDWR as a rangeland "focus" area, wherein UDWR is interested in preserving and enhancing sagebrush steppe habitats for wildlife. Many of the streams have also been identified as "focus" area streams, as they are noted for the aquatic habitat and wildlife they support. The survey routes will cross habitats for many wildlife species including burrowing owl and pygmy rabbit (both are of concern to UDWR and have been identified as Tier II state sensitive species). Sage grouse are currently under review by the U.S. Fish and Wildlife Service for possible listing under the Endangered Species Act. Other species and habitats in this area include: white tailed prairie dog towns; crucial Act, Other species and habitats in this area include: white tailed prairie dog towns; crucial summer and winter mule deer habitat; crucial winter habitat for elk; crucial summer habitat for pronghorn; and habitat for a myriad of other species such as nocturnal and diurnal raptors, neo-tropical songbirds, and sagebrush-steppe endemic species of songbirds, reptiles, amphibians. Given the important value these lands provide for wildlife, UDWR is concerned about any negative impacts to wildlife populations or these habitats. UDWR has reviewed and supports the wildlife stipulations recommended by the Bureau of Land Management, Salt Lake Field Office. These recommendations include, but are not limited to:

- No seismic activity will be allowed during the period of March 1 to July 15 within ½ mile of an active raptor nest.*
- No surface disturbing activities that would alter the character of known raptor nesting cliffs.*
- No activity in mule deer crucial winter range between November 15 and April 30 of each year.*
- No exploration activity will take place between March 1 and June 15 in Sage-grouse breeding and nesting habitat and from December 1 through February 28 in sage-grouse winter habitat.*
- No occupancy or other surface disturbance will be allowed within white-tailed prairie dog towns, if such activity will result in destruction of the prairie dog town.*
- No thumper trucks will be allowed within 50 meters of pygmy rabbit habitat identified in the survey report provided to the BLM.*

"In addition to the above stipulations, UDWR recommends the following:

- No surface disturbance activities within 50 meters of burrowing owl nest sites to prevent collapse of burrows.*
- No surface disturbance activities within 50 meters of active sage grouse leks, if such activities will change the landscape and/or vegetation around the lek.*
- We suggest the survey routes be aligned to avoid sensitive habitats such as burrowing owl burrow sites, pygmy rabbit habitats and sage grouse lek sites."*

The Trust Lands Administration provided the comments received through RDCC from the Division of Wildlife Resources ("DWR") to the applicant. It appears that their comments are taken from or correlate with the Hogback Ridge 2-D Seismic Exploration Project Biological Survey Report provided to the Trust Lands Administration and the Bureau of Land Management ("BLM") from the Fortuna (US) L.P. for the applicant. The applicant has indicated it intends to follow the wildlife stipulations and restrictions recommended by BLM in the project area. This should be sufficient for trust lands as well.

RIGHT OF ENTRY NO. 5204 (APPROVAL) (CONTINUED)

A cultural resource survey has been completed by Buys & Associates, Inc. (U-08-UY-0249b,p,s) indicating a finding of *"No sites located on trust land. The BLM-Salt Lake Field Office is acting as the lead agency for this undertaking. They intend to recommend a finding of 'No Adverse Effect' for the undertaking."* Since no cultural resources were located on trust lands, we can consider the project cleared.

The term of the right of entry will be one year, with a commencement date of September 15, 2008, and an expiration date of September 14, 2009. The fee for this permit is \$400.00 per mile @ 3.10 miles, equaling \$1,240.00, plus \$50.00 per shothole at 68 shotholes, equaling \$3,400.00, plus a \$50.00 application fee and a \$50.00 processing fee, totaling \$4,740.00.

Upon recommendation of Mr. Gary Bagley, the Director approved Right of Entry No. 5204.

EASEMENTS**EASEMENT NO. 1370, AMENDMENT NO. 1 (APPROVAL)****APPLICANT'S NAME AND ADDRESS:**

Thermo No. 1, BE-01 LLC
5152 North Edgewood Drive, Suite 375
Provo, Utah 84604

LEGAL DESCRIPTION:**PARCEL 10:****Township 30 South, Range 12 West, SLB&M**

Section 12: Lots 3 & 4 (within)

Beginning at a point S 89°56'40" W 12.14 feet from the southeast corner of Section 12, Township 30 South, Range 12 West, Salt Lake Base & Meridian, which said point is on the southerly section line of said section; thence continuing along said southerly section line S 89°56'40" W 49.91 feet; thence leaving said southerly section line N 00°00'16" E 2636.62 feet to a point on the calculated east-west quarter section line; thence along said calculated east-west quarter section line N 89°58'30" E 49.91 feet, which said point is S 89°58'30" W 7.65 feet from the calculated east quarter corner of said section; thence leaving said calculated east-west quarter section line S 00°00'16" W 2636.59 feet to the point of beginning and containing 3.021 acres.

PARCEL 8:**Township 30 South, Range 12 West, SLB&M**

Section 13: Lots 3 & 4, SW¼SE¼ (within)

Beginning at a point S 89°59'38" E 919.22 feet from the south quarter corner of Section 13, Township 30 South, Range 12 West, Salt Lake Base & Meridian; thence N 50°29'14" E 1951.79 feet; thence N 00°00'16" E 1396.29 feet to a point on the east-west quarter section line which point is N 89°59'03" W 68.62 feet from the calculated east quarter corner; thence along said east-west quarter section line S 89°59'03" E 49.91 feet; thence leaving said east-west quarter section line S 00°00'16" W 1381.18 feet; thence N 50°29'14" E 29.00 feet; thence S 00°09'12" E 12.90 feet; thence S 50°29'14" W 29.00 feet; thence S 00°00'16" W 25.90 feet; thence S 50°29'14" W 25.90 feet; thence S 00°00'16" W 36.70 feet; thence N 90°00'00" W 10.00 feet; thence N 00°00'16" E 28.50 feet; thence S 50°29'14" W 1875.76 feet to a point on the southerly section line of said section; thence along said southerly section line N 89°59'38" W 78.62 feet to the point of beginning and containing 3.848 acres.

EASEMENT NO. 1370, AMENDMENT NO. 1 (APPROVAL) (CONTINUED)**PARCEL 5:**Township 30 South, Range 12 West, SLB&MSection 26: E $\frac{1}{2}$ NW $\frac{1}{4}$, SW $\frac{1}{4}$ NW $\frac{1}{4}$, W $\frac{1}{2}$ SW $\frac{1}{4}$ (within)

Beginning at the southwest corner of Section 26, Township 30 South, Range 12 West, Salt Lake Base & Meridian; thence along the westerly section line of said section N 00°08'11" W 64.51 feet; thence leaving said westerly section line N 25°10'31" E 5750.74 feet; thence N 39°30'46" W 8.10 feet; thence N 50°29'14" E 6.06 feet to a point on the northerly section line of said section; thence along said northerly section line N 89°51'16" E 60.54 feet to a point which is 121.16 feet west of the north quarter corner of said section; thence leaving said northerly section line S 25°10'31" W 5833.33 feet to a point on the southerly section line of said section; thence along said southerly section line S 89°57'07" W 24.77 feet to the point of beginning and containing 6.673 acres.

PARCEL 2:Township 30 South, Range 12 West, SLB&M

Section 34: Lots 1-4 (within)

Beginning at a point S 00°32'09" E 1059.20 feet from the northwest corner of Section 34, Township 30 South, Range 12 West, Salt Lake Base & Meridian, which said point is on the westerly section line of said Section 34; thence leaving said westerly section line N 69°09'48" E 2720.64 feet; thence N 89°59'30" E 138.59 feet to a point on the north-south quarter section line, which point is S 00°07'32" E 95.92 feet from the north quarter corner of said Section 34; thence N 89°59'30" E 2564.51 feet; thence N 25°10'31" E 110.52 feet to a point on the northerly section line of said Section 34; thence along said northerly section line N 89°54'06" E 30.50 feet to the northeast corner of said Section 34; thence along the easterly section line of said Section 34 S 00°07'27" E 52.44 feet; thence leaving said easterly section line S 25°10'31" W 74.74 feet; thence N 89°59'30" E 31.90 feet; thence S 00°00'30" E 10.00 feet; thence S 89°59'30" W 36.60 feet; thence S 25°10'31" W 22.10 feet; thence S 89°59'30" W 22.10 feet; thence S 25°10'31" W 41.00 feet; thence N 64°49'29" W 10.00 feet; thence N 25°10'31" E 36.30 feet; thence S 89°59'30" W 2562.99 feet to a point on the north-south quarter section line of said section, which said point is S 00°07'32" E 145.92 feet from the north quarter corner of said Section 34; thence S 89°59'30" W 129.51 feet; thence S 69°09'48" W 2729.94 feet to a point on the westerly section line of said Section 34; thence along said westerly section line N 00°32'09" W 53.31 feet to the point of beginning and contains 6.404 acres.

COUNTY: Beaver

ACRES: 19.946

FUND: School

PROPOSED ACTION:

Easement No. 1370 was granted on August 5, 2008, to construct, operate, repair, and maintain a 24.9 kV overhead power line to service a proposed geothermal power plant. The applicant desires to amend Easement No. 1370 in order to restate the legal description of the easement to reflect the actual location of the subject power line. The restated easement corridor contains 19.946 acres. The term of the easement remains at 30 years with an expiration date of June 30, 2038. All other provision of the original easement will remain in full force and effect as written.

RELEVANT FACTUAL BACKGROUND:

This proposed project has been previously reviewed by the Resource Development Coordinating Committee ("RDCC"); therefore, an additional review for this amendment was not required.

The project area has been previously surveyed for cultural resources by EarthTouch, Inc. (U-08-EP-0074p,s and U-08-EP-0432p,s) with a finding of "No Historic Properties Affected." The Trust Lands Administration's staff archaeologist and the State Historic Preservation Office ("SHPO") have concurred with this finding.

EASEMENT NO. 1370, AMENDMENT NO. 1 (APPROVAL) (CONTINUED)

EVALUATION OF FACTS:

1. The proposed easement is not located entirely on trust lands.
2. The term of the easement will not be affected and remains at 30 years from the effective date of the original easement.
3. The applicant has paid the School and Institutional Trust Lands Administration the \$400.00 amendment fee required pursuant to R850-4-200.
4. The proposed easement will not have an unreasonably adverse effect on the developability or marketability of the subject property.

The action qualifies as an exclusion to the narrative record of decision process because it does not warrant the time and expense necessary to complete a full narrative record. Therefore, this summary will constitute the Record of Decision.

Upon recommendation of Mr. Chris Fausett, the Director approved Easement No. 1370, Amendment No. 1. The required \$400.00 amendment fee has been paid.

EASEMENT NO. 400 (ASSIGNMENT)

Comet Resources, LLC, 475 17th Street, Suite 1400, Denver, Colorado 80202, has requested permission to assign 100% of its interest in Easement No. 400 to Whiting Oil and Gas Corporation, 1700 Broadway, Suite 1200, Denver, Colorado 80290. Easement No. 400 was issued on December 19, 1996, for a surface gas pipeline.

When this easement was issued in 1996, an easement fee in the amount of \$5,781.84 was paid. The easement fee at today's rates would be \$9,154.55. Rule R850-40-1600(1)(c) directs that, in order for an assignment to be approved, the difference between what was originally paid for the easement and what would be charged for the same easement at today's rates be paid. The difference in the amount of \$3,372.71 has been paid to the Trust Lands Administration.

The required \$250.00 assignment fee has been paid. The expiration date of the easement remains as December 30, 2025. Uintah County. School Fund.

Upon recommendation of Mr. Chris Fausett, the Director approved the assignment of Easement No. 400.

EASEMENT NO. 483 (ASSIGNMENT)

Comet Resources, LLC, 475 17th Street, Suite 1400, Denver, Colorado 80202, has requested permission to assign 100% of its interest in Easement No. 483 to Whiting Oil and Gas Corporation, 1700 Broadway, Suite 1200, Denver, Colorado 80290. Easement No. 483 was issued on November 23, 1998, for an 8-12 inch diameter surface natural gas pipeline. The easement was subsequently amended on May 30, 2000, to authorize the expansion of the easement corridor.

When this easement was issued in 1998 and subsequently amended in 2000, a total easement fee of \$22,690.20 was paid. The easement fee at today's rates would be \$35,925.05. Rule R850-40-1600(1)(c) directs that, in order for an assignment to be approved, the difference between what was originally paid for the easement and what would be charged for the same easement at today's rates be paid. The difference in the amount of \$13,234.85 has been paid to the Trust Lands Administration.

EASEMENT NO. 483 (ASSIGNMENT) (CONTINUED)

The required \$250.00 assignment fee has been paid. The expiration date of the easement remains as November 30, 2028. Grand and Uintah Counties. School Fund.

Upon recommendation of Mr. Chris Fausett, the Director approved the assignment of Easement No. 483.

EASEMENT NO. 1008 (ASSIGNMENT)

Miller, Dyer & Co., LLC, 475 17th Street, Suite 1400, Denver, Colorado 80202, has requested permission to assign 100% of its interest in Easement No. 1008 to Whiting Oil and Gas Corporation, 1700 Broadway, Suite 1200, Denver, Colorado 80290. Easement No. 1008 was issued on July 26, 2005, for a 12-inch diameter natural gas pipeline.

When this easement was issued in 2005, an easement fee in the amount of \$4,440.78 was paid. The easement fee at today's rates would be \$7,031.44. Rule R850-40-1600(1)(c) directs that, in order for an assignment to be approved, the difference between what was originally paid for the easement and what would be charged for the same easement at today's rates be paid. The difference in the amount of \$2,590.66 has been paid to the Trust Lands Administration.

The required \$250.00 assignment fee has been paid. The expiration date of the easement remains as July 31, 2035. Uintah County. School Fund.

Upon recommendation of Mr. Chris Fausett, the Director approved the assignment of Easement No. 1008.

EASEMENT NO. 1018 (ASSIGNMENT)

Miller, Dyer & Co., LLC, 475 17th Street, Suite 1400, Denver, Colorado 80202, has requested permission to assign 100% of its interest in Easement No. 1018 to Whiting Oil and Gas Corporation, 1700 Broadway, Suite 1200, Denver, Colorado 80290. Easement No. 1018 was issued on October 26, 2005, for a 12-inch diameter natural gas pipeline. The easement was subsequently amended on March 4, 2008, to allow for a 20-inch diameter natural gas pipeline to be constructed within the existing easement corridor.

When this easement was issued in 2005 and subsequently amended in 2008, a total easement fee of \$14,420.34 was paid. The easement fee at today's rates would be \$22,431.65. Rule R850-40-1600(1)(c) directs that, in order for an assignment to be approved, the difference between what was originally paid for the easement and what would be charged for the same easement at today's rates be paid. The difference in the amount of \$8,011.31 has been paid to the Trust Lands Administration.

The required \$250.00 assignment fee has been paid. The expiration date of the easement remains as September 30, 2035. Uintah County. School Fund.

Upon recommendation of Mr. Chris Fausett, the Director approved the assignment of Easement No. 1018.

SPECIAL USE LEASE AGREEMENTS**SPECIAL USE LEASE AGREEMENT NO. 156 (AMENDMENT NO. 2)**

Special Use Lease Agreement No. 156 ("SULA 156") is issued to the San Juan Stake of the Church of Jesus Christ of Latter Day Saints, Blanding FM Group, PO Box 935, Blanding, UT 84511. On March 20, 2008, a letter was sent to inform the lessee of the Agency's intent to relinquish the Trust's property in Montezuma Creek to the Navajo Nation. The relinquishment will include the subject property of SULA 156. The letter also proposed the option of extending the lease prior to the relinquishment in exchange for the lease's annual rental payment being brought up to current fair market value. Agency staff received a letter from the lessee on June 4, 2008, accepting the new rental rate of \$5,080.00 per year that will go into effect at the next anniversary date of May 1, 2009. The lease will be extended through April of 2047. San Juan County. School Fund.

Upon recommendation of Mr. Bryan Torgerson, the Director approved Amendment No. 2 to Special Use Lease Agreement No. 156.

DEVELOPMENT ACTIONS

DEVELOPMENT SUBDIVISION SALE

THE FOLLOWING SALE HAS BEEN EXECUTED AND A PATENT ISSUED FOR:

SUBD 14.0 Casitas At Hidden Valley

This transaction has been executed pursuant to Development Lease DEVL 754.

LEGAL DESCRIPTION: (SUBDIVISION)

Section 7, Township 43.0 S, Range 15.0 W, SLBM

Section 18, Township 43.0 S, Range 15.0 W, SLBM

PURCHASER:

IVORY SOUTHERN, LLC

3143 SOUTH 840 EAST

SAINT GEORGE, UT 84790

LOT SALE DESCRIPTION:

Desc /	Certificate #	Cert/Sale Dt	Patent #	Patent Dt	Lot Price	Fee	Acreage	Fund	Section
Lot 76	26419-14-76	08/28/08	19990-14-76	01/31/07	\$9,168.54	\$100.00	0.03	SCH	18
Lot 36	26419-14-36	09/02/08	19990-14-36	01/31/07	\$6,502.58	\$100.00	0.03	SCH	18

LIST MINERAL RESERVATIONS:

Subject to a reservation to the State of all coal and other mineral deposits along with the right for the State or other authorized persons to prospect for, mine, and remove the deposits.

DEVELOPMENT SUBDIVISION SALE (CONTINUED)

LIST SURFACE RESERVATIONS:

Subject to an easement across the property for utilities as shown on the recorded plat map; also,

Subject to any valid, existing rights of way of any kind and any right, interest, reservation or exception appearing of record, and subject also to all rights of way for ditches, tunnels, and telephone and transmission lines that have been or may be constructed by the United States as provided by statute.

Subject to the Covenants, Conditions, and Restrictions that have been recorded for the subdivision.

This item was submitted for record-keeping purposes by Andrea L. James.

FOOTHILLS CANYON DRIVE ROAD DEDICATION (DEVL 835)

PROJECT: Coral Canyon
PROJECT MANAGER: Alexa Wilson
PROJECT CODE: SUNCR 000 00
FUND: Miners Hospital (11.38 acres)
School (0.07 acres)
DATE OF RECORDING: July 29, 2008
PLAT DEDICATION NO.: 169

CONVEYANCE TO:
HURRICANE CITY
147 N 870 West
Hurricane, UT 84780

TRANSACTIONAL CONTEXT:

Development pursuant to development Lease DEVL 610.

LEGAL DESCRIPTION:

Township 41 South, Range 14 West, SLB&M:
Sections 32 and 33:

Township 42 South, Range 14 West, SLB&M:
Sections 4 and 5:

Portion of Foothills Canyon Drive:

Beginning at a point which is South 89°04'39" East 1992.01 feet and North 00°00'00" East 180.50 feet from the West Quarter Corner of Section 4 Township 42 South, Range 14 West, Salt Lake Base and Meridian; said point also being on the Coral Canyon Development Lease Boundary as described in Development Lease No. 610, dated June 30, 1999, between SunCor Development and The State of Utah, as to which a Memorandum of Lease was recorded July 2, 1999, as Entry No. 00653936, in Book 1339; said point also being on the Northerly Right-of-Way line of the Highway 91, recorded as Entry No. 579572, book 1141, page 24 in the office of the Washington County Recorder, in said county, in the state of Utah, and running thence North 34°41'35" West 29.63 feet to the point of curvature of a 540.00 foot radius curve concave to the right; thence Northeasterly 781.94 feet along the arc of said curve through a central angle of 82°57'57" to the point of reverse curvature of a 960.00 foot radius

FOOTHILLS CANYON DRIVE ROAD DEDICATION (DEVL 835) (CONTINUED)

curve concave to the left, the radius point of which bears North 41°43'38" West; thence Northwesterly 946.29 feet along the arc of said curve through a central angle of 56°28'40" to the point of reverse curvature of a 540.00 foot radius curve concave to the right, the radius point of which bears North 81°47'42" East; thence Northeasterly 253.38 feet along the arc of said curve through a central angle of 26°53'06" to the point of reverse curvature of a 460.00 foot radius curve concave to the left, the radius point of which bears North 71°19'12" West; thence Northwesterly 204.85 feet along the arc of said curve through a central angle of 25°30'57" to the point of reverse curvature of a 540.00 foot radius curve concave to the right, the radius point of which bears North 83°09'51" East; thence Northeasterly 308.33 feet along the arc of said curve through a central angle of 32°42'55" to the point of reverse curvature of a 460.00 foot radius curve concave to the left, the radius point of which bears North 64°07'14" West; thence Northwesterly 326.79 feet along the arc of said curve through a central angle of 40°42'13" to the point of tangency; thence North 14°49'27" West 213.72 feet to the point of curvature of a 530.00 foot radius curve concave to the left; thence Northwesterly 767.17 feet along the arc of said curve through a central angle of 82°56'07" to the point of tangency; thence South 82°14'26" West 343.00 feet to the point of curvature of 960.00 foot radius curve concave to the left; thence Southwesterly 248.73 feet along the arc of said curve through a central angle of 14°50'41" to the point of tangency; thence South 67°23'45" West 1009.92 feet to the point of curvature of a 710.00 foot radius curve concave to the left; thence Southwesterly 705.26 feet along the arc of said curve through a central angle of 56°54'47" to the point of non tangency, the radius point of which bears South 79°31'03" East; thence North 79°31'03" West 80.00 feet to the point of curvature of a 790.00 foot radius curve concave to the right, the radius point of which bears South 79°31'03" East; thence Northeasterly 784.72 feet along the arc of said curve through a central angle of 56°54'47" to the point of tangency; thence North 67°23'45" East 1009.92 feet to the point of curvature of a 1040.00 foot radius curve concave to the right; thence Northeasterly 269.45 feet along the arc of said curve through a central angle of 14°50'41" to the point of tangency; thence North 82°14'26" East 343.00 feet; to the point of curvature of a 610.00 foot radius curve concave to the right, the radius point of which bears South 07°45'34" East; thence Southeasterly 882.97 feet along the arc of said curve through a central angle of 82°56'07" to the point of tangency; thence South 14°49'27" East 213.72 feet to the point of curvature of a 540.00 foot radius curve concave to the right; thence Southwesterly 383.62 feet along the arc of said curve

Contains 11.45 acres, more or less.

NUMBER OF ACRES BY COUNTY: 11.45 acres - Washington County

NUMBER OF ACRES BY FUND: 11.38 - Miners Hospital
0.07 - School

MINERAL RESERVATIONS:

Excepting and reserving to the State all coal, oil and gas, and other mineral deposits.

SURFACE RESERVATIONS:

None

Upon recommendation of Alexa Wilson, the director approves the above item.

CORRECTION**EASEMENT AGREEMENT (ESMT 1278)**

IN THE SEPTEMBER 8, 2008 DIRECTOR'S MINUTES, PAGE 27 THE **TERM** FOR THE FOLLOWING EASEMENT WAS REPORTED INCORRECTLY, ALONG WITH THE REFERENCE TO THE "LEASE", AND HAS BEEN CORRECTED AS SHOWN BELOW IN BOLD.

PROJECT: Coral Canyon
PROJECT CODE: SUNCOR 000 00
PROJECT MANAGER: Doug Buchi
FUND: Miners Hospital
TERM: June 29, 2019
EASEMENT NO.: 1278

GRANTEE:

SUNCOR UTAH, INC.
2250 North Coral Canyon Boulevard
Washington, Utah 84780

DESCRIPTION OF TRANSACTION:

This Easement is granted to SunCor Utah, Inc., which is the lessee of Development Lease No. 610, (**the "Master Lease"**). SunCor Utah has developed and sold lots throughout the Coral Canyon area pursuant to this lease since 1999. The easement granted allows SunCor to construct, maintain, and access its billboard signage, which has been present on the land since at least 2001, but for which an easement had never been drafted. Therefore, **pursuant to the Master Lease**, this easement is granted without additional consideration.

LEGAL DESCRIPTION:

Township 41 South, Range 14 West, SLB&M
Section 33: Within, as follows:

Beginning at a point which is South 88°49'18" East 386.70 feet along the South section line and North 00°00'00" East 441.49 feet from the Southwest corner of Section 33, Township 41 South, Range 14 West, Salt Lake Base and Meridian; said point also being the Northerly Right-of-Way of Foothill Canyon Drive and running thence North 26°45'49" West 27.52 feet to a point on the Southerly Right-of-Way of Interstate 15; thence along said Southerly Right-of-Way North 63°14'11" East 33.38 feet; thence leaving said Southerly Right-of-Way South 26°45'49" East 29.94 feet to a point on said Northerly Right-of-Way of Foothill Canyon Drive; thence along said Northerly Right-of-Way South 67°23'45" West 33.47 feet to the point of beginning.

Contains 0.022 acre, more or less.

NUMBER OF ACRES BY COUNTY: 0.022 acre -Washington County

NUMBER OF ACRES BY FUND: 0.022 acre -Miners Hospital

This item was submitted for record-keeping purposes by Andrea L. James.

ACTIONS CONTAINING FEE WAIVERS

NONE